# turboreflex

power plant technology upgrades

ETN Webinar Series FLEXIBLE POWER GENERATION March 2<sup>nd</sup>, 2021, 12am-1pm CET

Meeting Complexity with Flexibility: TURBO-REFLEX Christian Aalburg, GE (Project Coordinator)

"TURBO-REFLEX. TURBOmachinery REtrofits enabling FLEXible back-up capacity for the transition of the European energy system"



An OEM Consortium of 26 partners in 9 countries

power plant technology upgrades



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- 2. Ansaldo Energia
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- 5. **GE** Switzerland
- MAN Energy Solutions 6.
- 7. Mitsubishi HPS-EDE
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#### Management 26. ARTTIC



EU is developing a low-carbon economy incl. the energy sector with large scale deployment of renewable energy sources

- To enable more Renewable Energy Sources on the grid, highly flexible back-up power is needed at large scale
- Renewable electricity generation is growing substantially ...
- BUT intermittency requires back-up capacity almost equal to renewable generation





Renewable electricity generation and share of consumption in Europe 2004–2014.

Source: Eurostat

Electricity generation from Wind and Solar in Germany in April 2019. Source: Fraunhofer ISE



No large-scale storage solutions available yet ...

Existing fossil fuel plant infrastructure can fill the gap cost effectively,
BUT needs to shift role from providing baseload to flexible backup power

# New demands on existing fleet

- ③ High load change velocities
- S Full turndown capability
- Start/stop mode w/very fast re-start

## Increase in cost due to

- Increased wear, shorter lifetimes
- Decrease in efficiencies
- ③ Unplanned outages, etc.





#### Objective 1 - Reduce costs per cycle

Reduce cycle costs of CC plants by:

- Increasing part load efficiency.
- Increasing resistance to wear.
- Having more accurate life information.

#### Objective 2 - Increase low load capability

Reduce the number of hot starts required by increasing the low load capability of existing plants to avoid shut down.

#### Objective 3 - Increase load following capability

Increase the load following capability of existing CC plants.

# TURBOREFLEX METHODOLOGY



 Objective: Develop technologies to retrofit existing fossil-fuel power plants to enable more flexible operation to allow a larger share of renewables in the energy system





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# BACKUP

# OBJECTIVES AND METHODOLOGY



 Objective: Develop technologies to retrofit existing fossil-fuel power plants to enable more flexible operation to allow a larger share of renewables in the energy system





# Technical Level

Ovid impact on lab tests

# Industry Level

- Dealing with a changing and highly volatile market
- Industry reorganization

# European Level

- Large differences in electricity markets between countries in Europe make standardization challenging
- Low capacity factors associated with back-up power role of fossil plants make financial viability of additional flexibility investments challenging